



GB Wind Farm Performance Summary

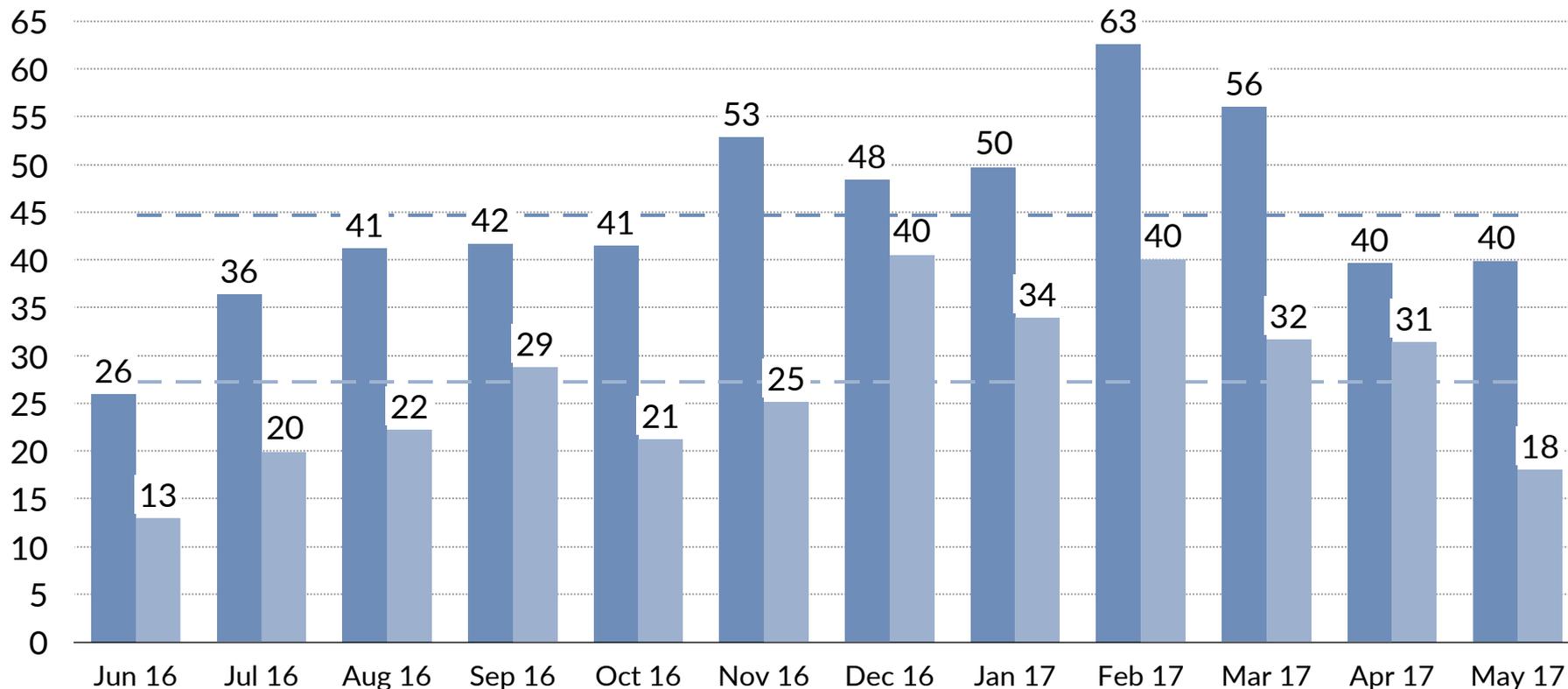
May 2017

Published June 2017

Wind utilization – average load factors over the last year

Load factor,
(%)

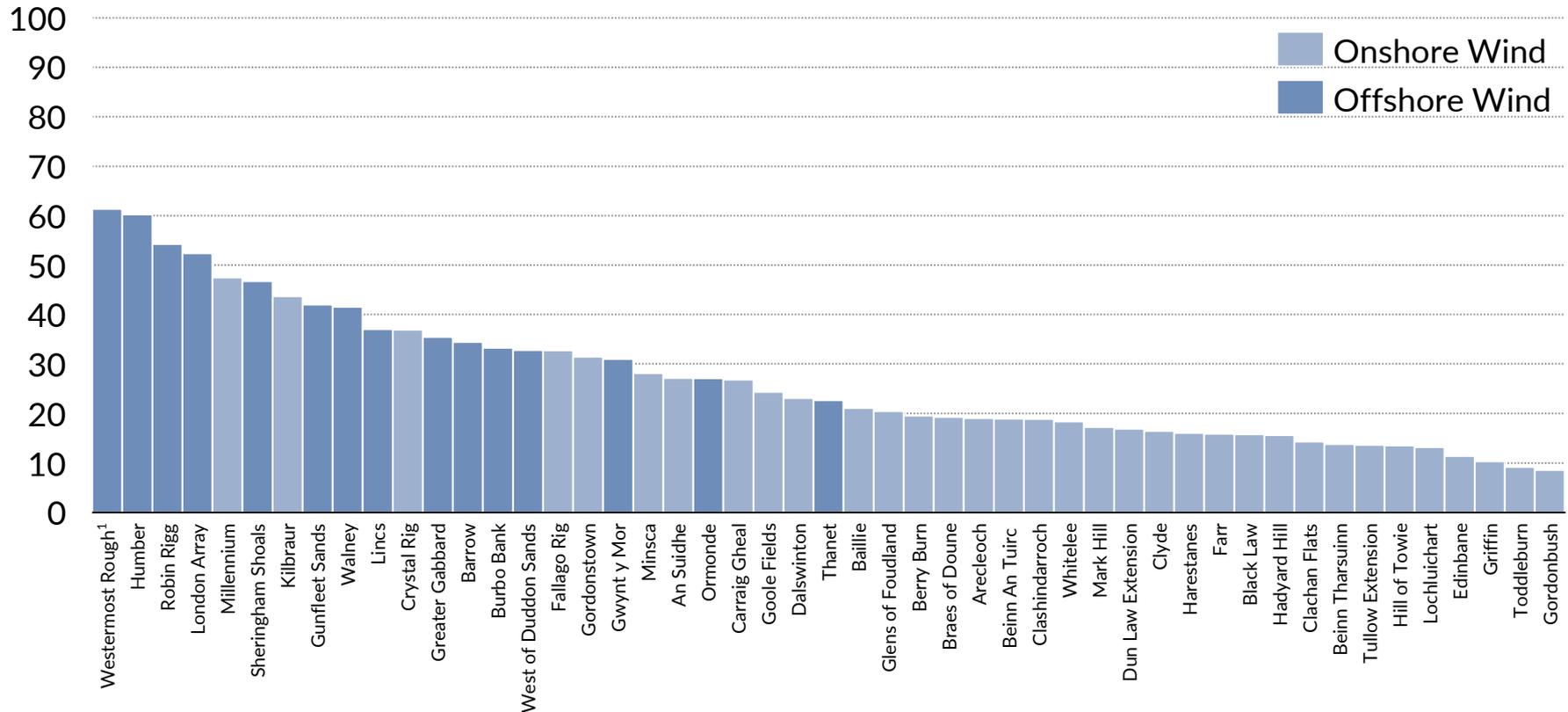
■ Offshore Wind — — Offshore Average
■ Onshore Wind — — Onshore Average



Notes: Represents UK wind farms reporting to Balance Mechanism Unit data.
Load factors of offshore wind farms under construction might not be representative.

Wind farm utilization – load factor by wind farm

Load factor,
(%)



Notes: Represents UK wind farms reporting to Balance Mechanism Unit data.

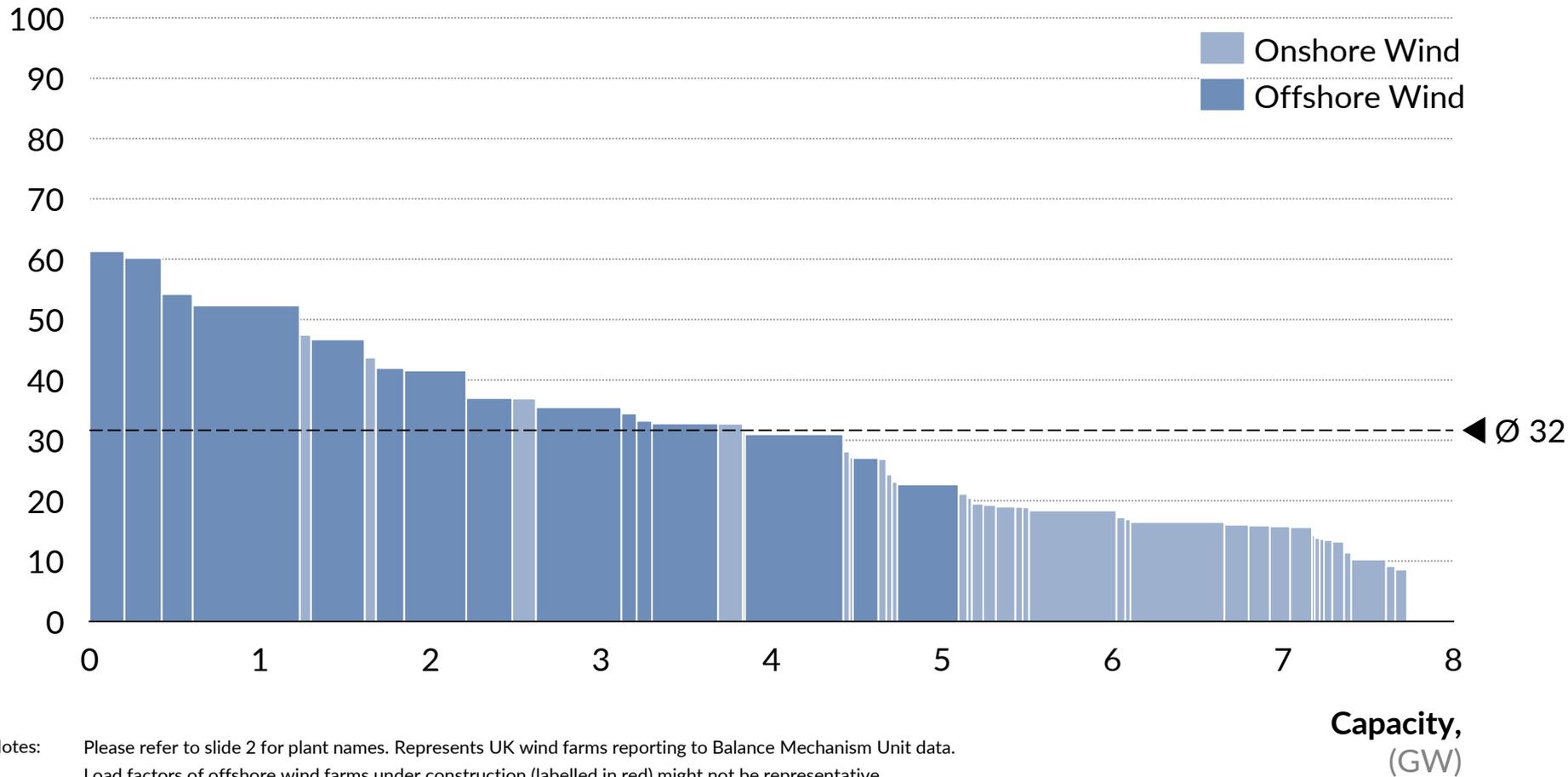
Load factors of offshore wind farms under construction (labelled in red) might not be representative.

Capacity figures of all other wind farms are presented here as reported to the BMU. In particular, wind farms that are partially still under construction and have not yet been fully commissioned are not presented at the actual current capacities, but rather at the target capacities, as publicly reported.

1. Figures presented for all wind farms reflect Final Physical Notification (FPN) expectations reported to the grid, which are not always representative of actual production.

Wind farm utilization – load factor by wind farm (column width reflects capacity)

Load factor,
(%)



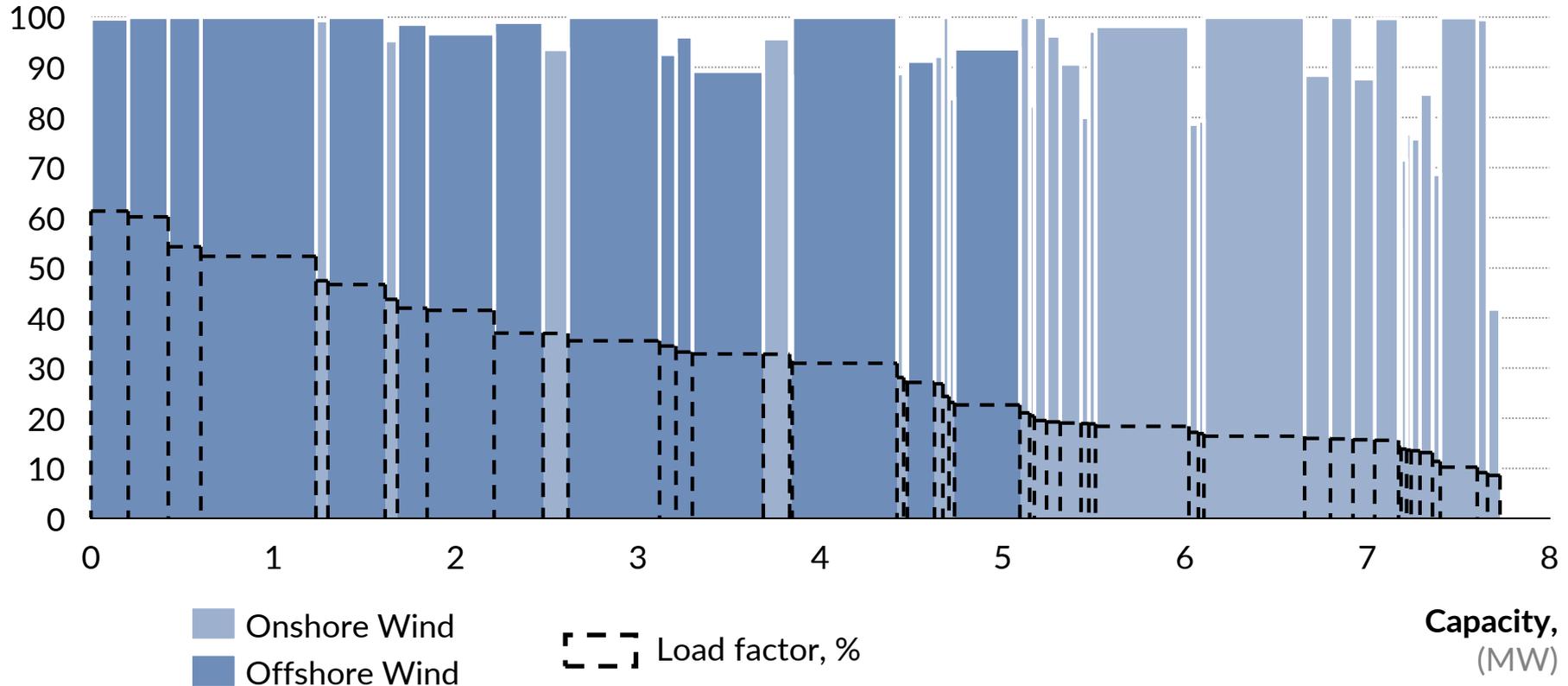
Notes: Please refer to slide 2 for plant names. Represents UK wind farms reporting to Balance Mechanism Unit data.

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Running hours versus load factor

Running hours,
(% of total for the period)



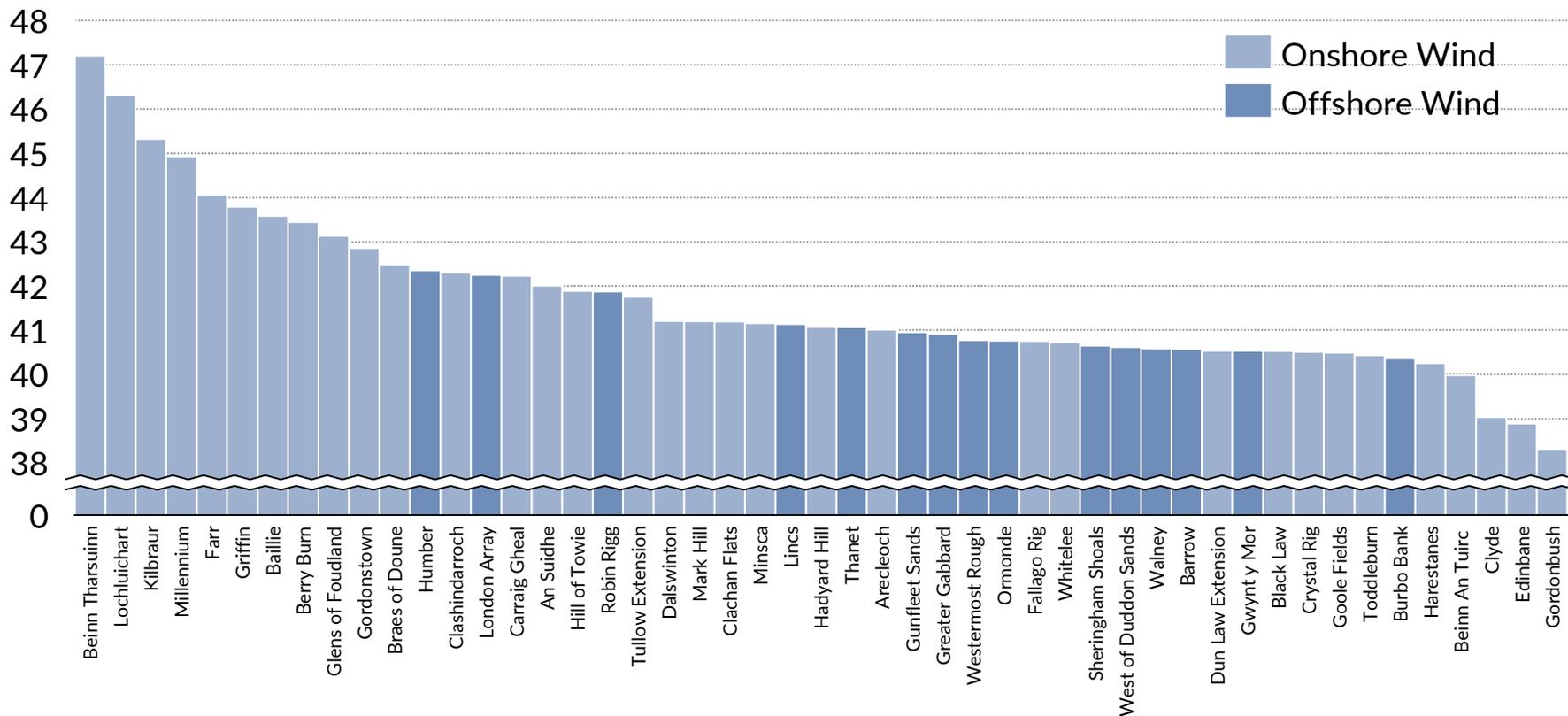
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Capture price per MWh

Capture price,
(£/MWh)



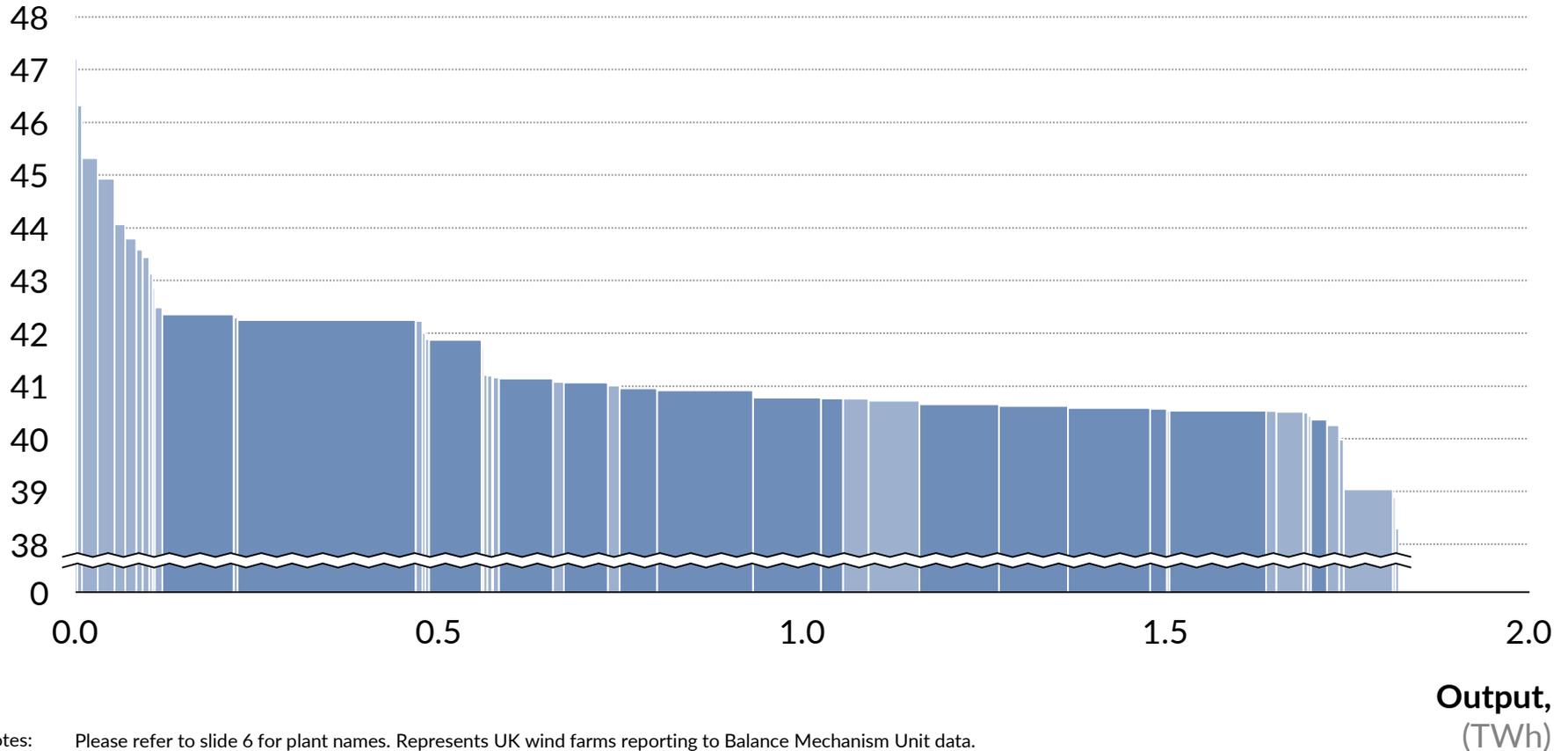
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Wind farm-level wholesale revenues

Output × average price per MWh

Capture price,
(£/MWh)

Onshore Wind
Offshore Wind



Notes: Please refer to slide 6 for plant names. Represents UK wind farms reporting to Balance Mechanism Unit data.
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 Revenues calculated as the sum of products of half-hourly outputs multiplied by the corresponding APX prices. The figure does not include revenues from any other sources.
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